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How we think about solutions ... NI-Industrial Communications for IEC 61850 Release Notes. This page

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IEC 61850 The standard for communication networks and equipment in

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Facilitating this transition is IEC 61850, a standard launched in 2004 and updated in 2011, which provides a new approach to automation and communication in substations. IEC 61850 is a single protocol for substation automation that allows devices from different vendors to talk to one another directly over an Ethernet connec-

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